#### Renewable Energy in Montana - Survey for Generators

The Energy and Telecommunications Interim Committee (ETIC) of the Legislature is conducting a study of the Montana Renewable Power Production and Rural Economic Development Act. Since 2008, the Montana Renewable Power Production and Rural Economic Development Act required certain utilities to procure a percentage of their resources from renewable resources. As directed by Senate Joint Resolution No. 6, the ETIC is focused on the economic impacts of the renewable portfolio standard, the environmental benefits of the standard, and the impacts the standard has had on Montana consumers. The committee is beginning its work by reaching out to renewable generators in Montana.

You are receiving this questionnaire because you own or operate a project that is an Eligible Renewable Resource or Community Renewable Energy Project certified (or pending certification) by the Montana Public Service Commission. The survey was drafted in an effort to capture questions relevant to all generators, however, some questions may not apply to every entity – particularly entities operating out-of-state.

Please fill out the questionnaire and return it in before Friday, December 6, 2013. If you have questions, please contact Sonja Nowakowski, ETIC staff, at 406-444-3078 or snowakowski@mt.gov.

I will follow up with a phone call in the next week to ensure you have received the questionnaire and to inquire if you have Standard

any questions. Your input is critical in assisting and contemplates potential changes to the st	ng the committee as it analyzes Montana's Renewable Portfolio standard.
1. What is the name of the project?	
2. When did	
	MM DD YYYY
construction of the project begin?	/ / /
the project begin operating?	
3. Did Montana's Renewable Portfo	olio Standard, enacted in 2005, contribute to your
decision to build?	
○ Yes	
O No	
Please provide details of why it did or did not.	

4. What was the project investment (in \$ dollars)?

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5. How many Montana contractors or subcontractors were hired during co	onstruction?
6. Please list the contractors and subcontractors	
7. How many people were employed in Montana during construction?	
8. What were the average earnings per job?	
9. How many full-time permanent jobs has the project created in Montana	and what are the
average earnings per job?	
10. How many Montana or local vendors are utilized in support of the proje	2012
10. How many montana or local vendors are utilized in support of the proje	; <b>6</b> 11
11. In general, can you describe how those vendors are utilized?	
<b>▼</b>	

## Renewable Energy in Montana - Survey for Generators 12. How much in Montana property taxes (15-6-157, MCA) have been paid for the project in: Year 1 of construction or operation? Year 2 of construction or operation? Year 3 of construction or operation? Year 4 of construction or operation? Year 5 of construction or operation? Year 6 of construction or operation? 13. Is the project currently receiving a state (Montana) or federal tax abatement? Yes O No 14. What is the abatement? 15. When will the tax abatement expire? DD MM YYYY Enter a date: 16. What are the estimated property taxes following expiration of the abatement? 17. How much in local property taxes (15-6-157, MCA) have been paid in Montana, and in what county, for the project in: Year 1 of construction or operation? Year 2 of construction or operation? Year 3 of construction or operation? Year 4 of construction or operation? Year 5 of construction or operation? Year 6 of construction or operation?

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conjunction with the project in:	equipment taxes (15-6-138, MCA) paid in Montana
conjunction with the project in:	
Year 1 of construction or operation?	
Year 2 of construction or operation?	
/ear 3 of construction or operation?	
ear 4 of construction or operation?	
Year 5 of construction or operation?	
ear 6 of construction or operation?	
19. Is the project subject to Montana's	s wholesale energy transaction tax ( <u>15-72-104, MCA</u> )
C Yes	
C No	
	-
20. If yes, what was the amount paid	in:
/ear 1 of operation?	
ear 2 of operation?	
ear 3 of operation?	
ear 4 of operation?	
ear 5 of operation?	
Year 6 of operation?	
21. Is the project subject to Montana's	s electrical energy producers tax ( <u>15-51-101 MCA</u> )?
C Yes	
© No	
22. If yes, what was the amount paid	in:
ear 1 of operation?	
ear 2 of operation?	
ear 3 of operation?	
Year 3 of operation? Year 4 of operation? Year 5 of operation?	

· · ·	the project in the future pay facility impact fees for local I districts in Montana ( <u>15-24-3004, MCA</u> and <u>15-24-3005,</u>
MCA)?	<del>,                                    </del>
C Yes	
O No	
24. If so -	
To what government entity?	
How much in year 1?	
How much in year 2?	
How much in year 3?	
25. In general terms how much	is paid for land leases in Montana needed for the project?
	▼
26. How much is paid for Monta	ana state land leases?
	<b>▼</b>
<b>-</b>	
27. Are tnere additional taxes p the committee should include i	paid in Montana in conjunction with the project that you feel in its analysis?
O Yes	iii its analysis i
	paid
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	
Please list those taxes and the year and amount	

	nations or additional fina ere the project is located	ncial contributions been m I?	nade in the
○ Yes			
C No			
If yes, please list.			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		$\overline{\mathbf{v}}$	
?9. Please provide any a or your local economy?	_	w the project has contribu	ited to Montana
		<u> </u>	
	,		_
	wable energy standard a	ssisted in leveraging Mont	ana's
competitive advantage			ana's
competitive advantage  O Yes  No			ana's
competitive advantage  O Yes  No			ana's
competitive advantage  O Yes  No			ana's
competitive advantage  O Yes  No			ana's
Competitive advantage  O Yes  O No			ana's
Competitive advantage  O Yes  O No			ana's
competitive advantage O Yes			ana's
Competitive advantage  O Yes  O No			ana's
Competitive advantage  O Yes  O No			ana's

1. Please provide any additional thoughts o	n Montana's Renewable Portfolio Standard
<sup>k</sup> 32. FINAL SUBMISSION:	
	s ready for submission (select no if you wish
o return and complete this survey later).	
C Yes	
C No	

### Renewable Energy in Montana - Survey for Utilities and Suppliers

The Energy and Telecommunications Interim Committee (ETIC) of the Legislature is conducting a study of the Montana Renewable Power Production and Rural Economic Development Act. Since 2008, the Montana Renewable Power Production and Rural Economic Development Act required certain utilities to procure a percentage of their resources from renewable resources. As directed by Senate Joint Resolution No. 6, the ETIC is focused on the economic impacts of the renewable portfolio standard, the environmental benefits of the standard, and the impacts the standard has had on Montana consumers. The committee is beginning its work by reaching out to public utilities and electricity suppliers who are or have been in the past subject to the standard or reporting requirements. The survey was drafted in an effort to capture questions relevant to all utilities and suppliers, however, some questions may not apply to every entity.

Please fill out the questionnaire and return it in before <b>Friday, December 6, 2013</b> . If you have questions, please conta Sonja Nowakowski, ETIC staff, at 406-444-3078 or snowakowski@mt.gov.
I will follow up with a phone call in the next week to ensure you have received the questionnaire and to inquire if you have any questions. Your input is critical in assisting the committee as it analyzes Montana's Renewable Portfolio Standard and contemplates potential changes to the standard.
1. What is the name of the utility or electricity supplier you represent?
2. What years were or are you subject to Montana's RPS (69-3-2004, MCA)?
3. Have you been able to meet the overall percentage requirements?
C Yes
O No
If not, have you received a waiver for any compliance year?
4. If you received a waiver, what was the overall cost (includes administrative costs) of the
waiver?
5. If you have not met the standard or received a waiver, have you paid an administrative
penalty?
C Yes
O No
If so, in what amount?

tandards?	
	<b>~</b>
. Are you subject to the	e CREP requirement?
C Yes	
C No	
. Have you met the CR	EP requirement?
C Yes	
C No	
f not, have you received a waiver for	any compliance year?
0. If you have not met t	he requirement or received a waiver, have you paid an
_	he requirement or received a waiver, have you paid an
dministrative penalty?	he requirement or received a waiver, have you paid an
dministrative penalty?  O Yes	he requirement or received a waiver, have you paid an
dministrative penalty?  O Yes  O No	he requirement or received a waiver, have you paid an
dministrative penalty?  O Yes  O No	he requirement or received a waiver, have you paid an
dministrative penalty?  Yes  No f so, in what amount?	he requirement or received a waiver, have you paid an  able resources have you used to meet the CREP requirement?
dministrative penalty?  Yes  No f so, in what amount?	
dministrative penalty?  Yes  No f so, in what amount?	
dministrative penalty?  Yes  No f so, in what amount?  1. What eligible renewa	
dministrative penalty?  Yes  No f so, in what amount?	able resources have you used to meet the CREP requirement?
dministrative penalty?  Yes  No f so, in what amount?  1. What eligible renewa	able resources have you used to meet the CREP requirement?

3. Has th	ne standard contributed to the diversification of your portfolio in Montana	?
C Yes		
O No		
Please explain l	n how it has or has not.	
	<u> </u>	
4. Has th	he standard led to you reducing your dependence on fossil fuels?	
C Yes		
O No		
Please explain l	n how it has or has not.	
·		
5. Has th	ne standard assisted you in hedging against the volatility of fossil fuel ma	rkets?
C Yes	.o otaniana acciona you in nouging againet ino rollanny or rollan inoi inai	
O No		
	e some details on how it has or has not.	
icase provide	some details on now it has or has not.	
	_	

6. Has the standard contribu	ited to higher, lower, or neutral costs for your customers?
C Higher	
C Lower	
○ Neutral	
lease explain your answer	
	▼
onthly utility bill? (indicate i	ncrease or decrease)
nonthly utility bill? (indicate i	ncrease or decrease)
2008?	ncrease or decrease)
2008? 2009?	ncrease or decrease)
2008? 2009? 2010?	ncrease or decrease)
2008? 2009? 2010? 2011?	ncrease or decrease)
nonthly utility bill? (indicate in 2008?  1 2009?  1 2010?  1 2011?  1 2012?  Trojected in 2013 through 2015?	ncrease or decrease)
2008? 2009? 2010? 2011? 2012? rojected in 2013 through 2015?	
2008? 2009? 2010? 2011?	ficial to your customers?
2008? 2009? 2010? 2011? 2012? rojected in 2013 through 2015?	
2008? 2009? 2010? 2011? 2012? rojected in 2013 through 2015?	ficial to your customers?
2008? 2009? 2010? 2011? 2012? rojected in 2013 through 2015?	ficial to your customers?
2008? 2009? 2010? 2011? 2012? rojected in 2013 through 2015?	ficial to your customers?
2008? 2009? 2010? 2011? 2012? rojected in 2013 through 2015?	ficial to your customers?

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19. How is the standard a dr	awback for your customers?
20. What additional resource	es have been needed to integrate renewable resources?
21. Would these renewable a	and integration resources have been added to your portfolio if Montana?
C Yes	
O No	
22. Would you have construction was no standard?	cted or acquired these resources at a different size if there
O Yes	
C No	
23. Please explain your resp	onse to 21 and 22 above.
24 How much of the cost of	integration resources used in conjunction with the renewable
	standard is attributable to the standard?

costs, for each renewable resource used to meet the standard (dollars/MWh)?		
26. What was the comparable price in 2012	of your supply (not transmission service)	
esources, including:		
Spot/hourly market resources?		
Coal resources?		
latural gas resources?		
lydropower resources?		
Qualifying facility resources?		
Please identify the resources you are using as the basis of the answers above.		
costs, for each renewable resource used to		
28. What was the comparable price in 2010	of your supply (not transmission service)	
resources, including:		
Spot/hourly market resources?		
Coal resources?		
latural gas resources?		
lydropower resources?		
Qualifying facility resources?  Please identify the resources you are using as the basis of the answers above.		
29. In the 2008 compliance year what was th	ne average unit price, including integration meet the standard (dollars/MWh)?	

# Renewable Energy in Montana - Survey for Utilities and Suppliers 30. What was the comparable price in 2008 of your supply (not transmission service) resources, including: Spot/hourly market resources? Coal resources? Natural gas resources? Hydropower resources? Qualifying facility resources? Please identify the resources you are using as the basis of the answers above. 31. Please provide any additional thoughts on Montana's Renewable Portfolio Standard **\*32. FINAL SUBMISSION:** All questions are complete and this survey is ready for submission (select no if you wish to return and complete this survey later). Yes O No