

Overview of the Bonneville Power Administration's Transmission System

Montana Energy and Technology Interim Committee
Tuesday, September 9th, 2025

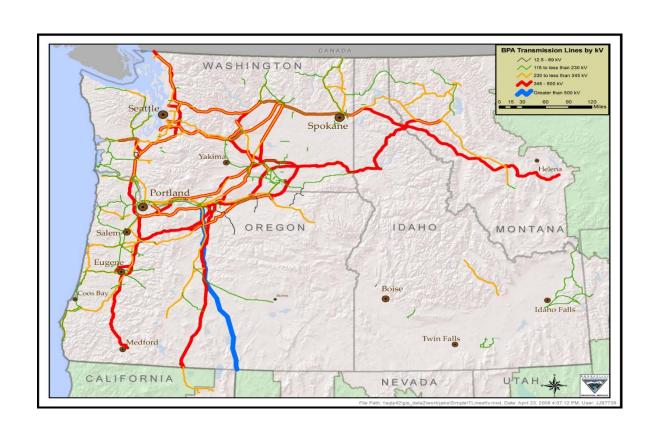


Introduction to Bonneville Transmission

- BPA owns and operates 75% of the Pacific Northwest's high voltage electrical transmission system.
- BPA's system includes more than 15,000 miles of transmission line and 259 substations.
- The Federal Columbia River Transmission System spans across 300,000 square miles in Oregon, Washington, Idaho, Montana and sections of Wyoming, Nevada, Utah and California.
- The system enables a peak loading of about 30,000 megawatts and generates almost a \$1 billion a year in revenues from transmission services.
- BPA is entirely self funded and generates all its revenue from the rates paid by its Transmission and Power customers. Non funds are appropriated from Congress
- BPA's Transmission Business Line operates under an Open Access Transmission Tariff based on FERC's pro forma tariff as a non-jurisdictional entity.



POWER ADMINISTRATION



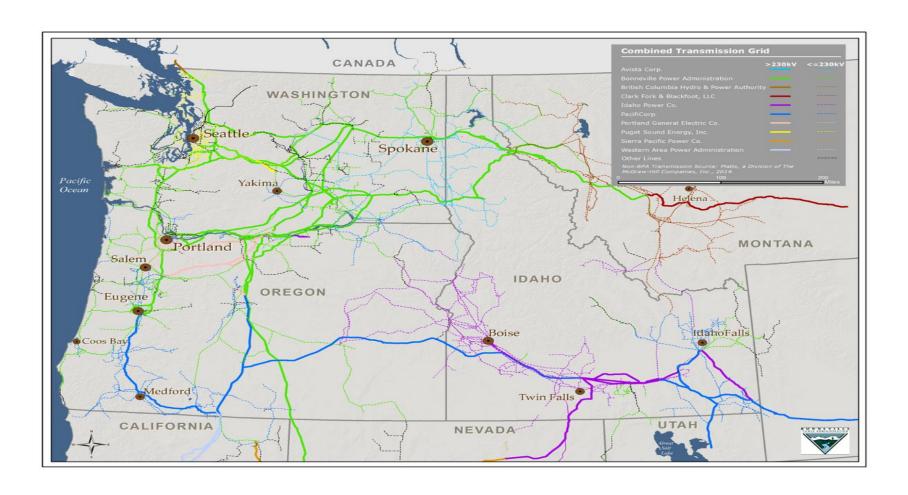
Transmission System

ircuit miles
4,860
570
229
5,337
119
56
3,440
301
15,179

*BPA's portion of the PNW/PSW direct-current intertie. The total length of this line from The Dalles, OR to Los Angeles, CA is 846 miles.

The Combined Northwest Transmission System

POWER ADMINISTRATION



WECC Balancing Area Map

BONNEVILLE POWER ADMINISTRATION



Western Interconnection Balancing Authorities (38)

AESO - Alberta Electric System Operator

AVA - Avista Corporation

AZPS - Arizona Public Service Company

BANC - Balancing Authority of Northern California

BCHA - British Columbia Hydro Authority

BPAT - Bonneville Power Administration - Transmission

CFE - Comision Federal de Electricidad

CHPD - PUD No. 1 of Chelan County

CISO - California Independent System Operator

DEAA - Arlington Valley, LLC

DOPD - PUD No. 1 of Douglas County

EPE - El Paso Electric Company

GCPD - PUD No. 2 of Grant County

GRID - Gridforce

GRIF - Griffith Energy, LLC

GRMA - Sun Devil Power Holdings, LLC

GWA - NaturEner Power Watch, LLC

HGMA - New Harquahala Generating Company, LLC

IID - Imperial Irrigation District

IPCO - Idaho Power Company

LDWP - Los Angeles Department of Water and Power

NEVP - Nevada Power Company

NWMT - NorthWestern Energy

PACE - PacifiCorp East

PACW - PacifiCorp West

PGE - Portland General Electric Company

PNM - Public Service Company of New Mexico

PSCO - Public Service Company of Colorado

PSEI - Puget Sound Energy

SCL - Seattle City Light

SRP - Salt River Project

TEPC - Tucson Electric Power Company

TIDC - Turlock Irrigation District

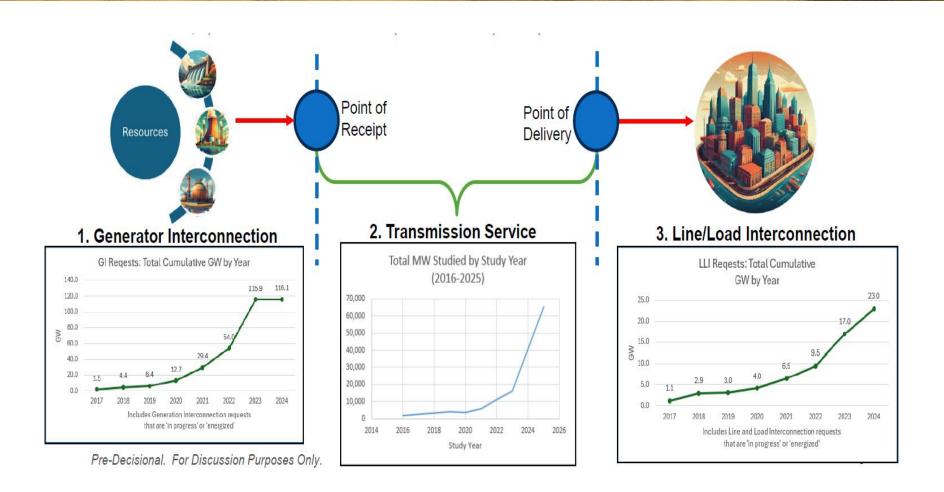
TPWR - City of Tacoma, Department of Public Utilities

WACM - Western Area Power Administration, Colorado-Missouri Region

WALC - Western Area Power Administration, Lower Colorado Region WAUW - Western Area Power Administration, Upper Great Plains West

WWA - NaturEner Wind Watch, LLC

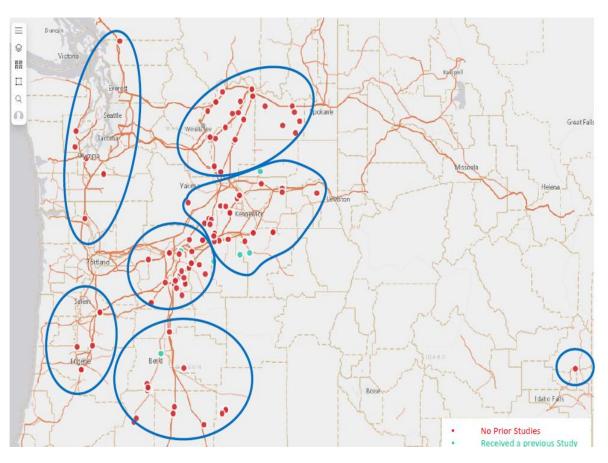
Need for Transmission Reform



Generator Interconnection Queue Reform

- Two-phase cluster study process
- Increased requirements for site control
- Commercial readiness requirements
- Identification of plans of service within a cluster including scalable plan blocks, where applicable
- Study deposits and costs
- Network cost allocation
- Study flexibility to allow co-location of resources
- Determination of points of interconnection
- Transition process

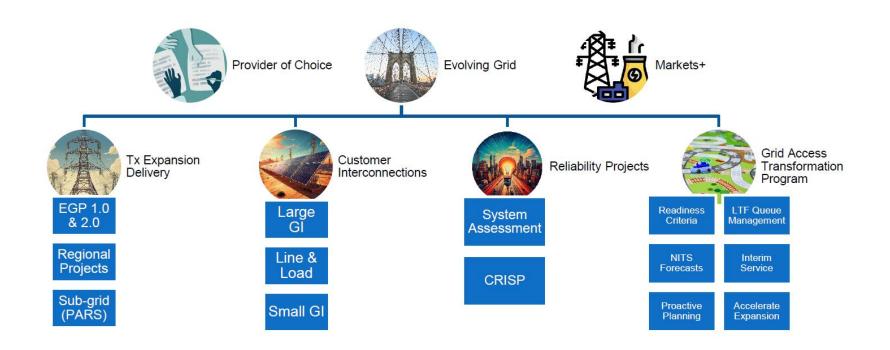
GI Cluster Study Size and Map



- 134 Interconnection Requests
- 73.8 GW Nameplate
- ~50 GW Requested Interconnection Service Level
- BPA Facilities are shown in Orange
- Dots are Interconnection Request location

BONNEVILLE POWER ADMINI

Transmission Planning Reform





Readiness Criteria

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Eligibility standards for a valid request

LTF Queue Management

Activating what can move forward

NITS Forecasts

Anchored in customer's own forecasts that they are accountable to

Interim Service

Offer earlier access with informed risk

Proactive Planning

Move ahead of requests

Accelerate Expansion

Restructure plan, design, and build processes to meet regional urgency



- Hot Springs Rattlesnake Garrison line rebuild
 - Appx 100 miles of new poles and conductor
- New Flathead Hot Springs No. 2 line
 - Needed for load growth in Flathead Valley area
- New Libby Trego line (Trego Loop)
 - Reliability project for customers of Lincoln Electric
- Montana-to-Washington (M2W) project
- Path 8 (Montana to Northwest) line rerating