

**Year Ending Date**  \*\*\*Enter date in MM/DD/YYYY format to update the Summary page dates

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**2023 FINAL YEAR-END MECA USBP POOL REPORT**

**SUMMARY**

*Through December 31, 2023*

*Total USBP Spending*

Minimum Pool Spending Requirement (2.4% of 1995 Electricity Sales Revenue)	\$ 3,827,022.50
* 2023 Large Customer USB Revenues Collected & Expended	\$444,216.97
2023 Actual Pool Expenditures	\$ 13,055,166.20
Surplus Above Requirement	\$ 9,672,360.67
<b>Actual Expenditures as a Percent of Base-Year Revenues (2.4% is the minimum required)</b>	<b>8.19%</b>

*Low-Income Spending*

Minimum Pool Spending Requirement (17 % of Total USBP Minimum Pool Spending Requirement)	\$ 650,593.82
2023 Actual Pool Expenditures	\$ 1,704,750.80
Surplus Above Requirement	\$ 1,054,156.98
<b>Actual Low-income Expenditures as a Percent of Minimum Pool Spending Requirement</b>	<b>44.55%</b>

\*Excludes large customers directly reporting to the Department of Revenue who made direct USB expenditures without those expenditures being collected in rates.

	<b>1995 Electricity Revenue Sales</b>	<b>Energy Conservation</b>	<b>Low-Income USBP Expenditures &amp; Credits</b>	<b>Renewable Resource Projects &amp; Applications</b>	<b>Research &amp; Development</b>	<b>Total USBP Expenditures</b>
<b>Beartooth Electric</b>	\$ 2,947,731.00	\$ 33,328.40	\$ 21,551.55	\$ -	\$ -	\$ 54,879.95
<b>Big Flat Electric</b>	3,090,220.00	\$ 13,849.82	\$ 7,499.22	\$ -	\$ 513.00	\$ 21,862.04
<b>Big Horn Electric</b>	3,263,034.00	\$ 734.46	\$ 14,960.35	\$ -	\$ -	\$ 15,694.81
<b>Fall River Rural Electric</b>	2,288,300.00	\$ 101,274.19	\$ 10,375.00	\$ -	\$ -	\$ 111,649.19
<b>Fergus Electric</b>	5,359,940.00	\$ 135,345.27	\$ 29,005.79	\$ -	\$ -	\$ 164,351.06
<b>Flathead Electric</b>	50,214,236.00	\$ 4,101,458.00	\$ 1,088,943.00	\$ 1,640,827.00	\$ 7,062.00	\$ 6,838,290.00
<b>Glacier Electric</b>	9,230,882.00	\$ 409,781.89	\$ 35,980.00	\$ 76,259.00	\$ -	\$ 522,020.89
<b>Goldenwest Electric</b>	525,154.56	\$ 7,010.00	\$ 898.18	\$ 4,500.00	\$ -	\$ 12,408.18
<b>Hill County Electric</b>	3,860,963.00	\$ 26,764.50	\$ 20,264.90	\$ -	\$ -	\$ 47,029.40
<b>Lincoln Electric</b>	5,449,237.00	\$ 321,136.99	\$ 63,017.84	\$ -	\$ -	\$ 384,154.83
<b>LYREC</b>	4,714,641.00	\$ 40,815.75	\$ 4,200.00	\$ -	\$ 1,538.00	\$ 46,553.75
<b>Marias River Electric</b>	3,675,396.00	\$ 11,444.03	\$ 24,504.37	\$ -	\$ 847.00	\$ 36,795.40
<b>McCone Electric</b>	5,538,237.00	\$ 170,829.90	\$ 12,315.24	\$ 1,331.00	\$ 1,331.00	\$ 185,807.14
<b>Mid-Yellowstone Electric</b>	1,596,165.00	\$ 6,365.40	\$ 3,390.27	\$ -	\$ -	\$ 9,755.67
<b>Missoula Electric</b>	8,943,402.00	\$ 614,423.00	\$ 71,703.46	\$ 151,730.69	\$ 3,172.00	\$ 841,029.15
<b>NorVal Electric</b>	3,736,575.00	\$ 19,761.54	\$ 7,632.59	\$ -	\$ -	\$ 27,394.13
<b>Northern Lights, Inc.</b>	2,799,775.00	\$ 161,425.27	\$ 12,083.59	\$ 48,852.38	\$ -	\$ 222,361.24
<b>Park Electric</b>	3,731,388.20	\$ 49,346.06	\$ 22,432.81	\$ 19,091.58	\$ 1,603.00	\$ 92,473.45
<b>Ravalli Electric</b>	6,341,387.00	\$ 532,146.00	\$ 50,936.00	\$ 49,914.00	\$ -	\$ 632,996.00
<b>Sheridan Electric</b>	4,629,678.00	\$ 6,250.00	\$ 13,091.00	\$ 1,000.00	\$ -	\$ 20,341.00
<b>Southeast Electric</b>	1,543,712.00	\$ 4,940.06	\$ 32,626.27	\$ -	\$ -	\$ 37,566.33
<b>Sun River Electric</b>	5,252,060.00	\$ 45,968.63	\$ 10,542.38	\$ 6,038.07	\$ 1,301.00	\$ 63,850.08
<b>Tongue River Electric</b>	4,796,392.02	\$ 6,365.22	\$ 11,000.00	\$ -	\$ -	\$ 17,365.22
<b>Vigilante Electric</b>	6,711,438.91	\$ 436,822.30	\$ 42,224.99	\$ 106,321.00	\$ 2,551.00	\$ 587,919.29
<b>Yellowstone Valley Electric</b>	9,219,326.00	\$ 1,885,546.00	\$ 93,572.00	\$ 81,500.00	\$ -	\$ 2,060,618.00
<b>Large Customer USB Revenues Collected &amp; Expended for Reporting Year</b>						<b>\$444,216.97</b>
<b>TOTAL</b>	<b>\$ 159,459,270.69</b>	<b>\$ 9,143,132.68</b>	<b>\$ 1,704,750.80</b>	<b>\$ 2,187,364.72</b>	<b>\$ 19,918.00</b>	<b>\$ 13,055,166.20</b>

Line Item Spending - Energy Conservation (Page 4 of 16)

	Item #1	Item #2	Item #3	Item #4	Item #5	Item #6	Item #7
Beartooth					\$ 16,140.90		
Big Flat		\$ 7,051.67				\$ 6,798.15	
Big Horn							
Fall River	\$ 1,155.00	\$ 95.00	\$ 4,800.00				
Fergus					\$ 1,916.47		
Flathead	\$ 7,000.00	\$ 150,663.00	\$ 270,855.00	\$ 74,141.00	\$ 226,903.00	\$ 52,133.00	\$ 5,500.00
Glacier			\$ 61,530.87		\$ 8,440.02		
Goldenwest							
Hill County					\$ 3,796.20		
Lincoln	\$ 18,497.22						\$ 63,430.91
LYREC		\$ 918.75					
Marias River					\$ 3,785.03		
McCone	\$ 1,818.65	\$ 44,159.00			\$ 6,995.80		\$ 1,450.00
Mid-Yellowstone					\$ 586.08		\$ 500.00
Missoula	\$ 1,885.35				\$ 15,278.78		
NorVal		\$ 300.00			\$ 3,261.87		
Northern Lights							
Park	\$ 4,769.87	\$ 1,900.00			\$ 42,676.19		
Ravalli	\$ 12,273.00				\$ 12,273.00		
Sheridan	\$ 2,500.00				\$ 750.00		
Southeast	\$ 1,217.50				\$ 2,235.33		
Sun River		\$ 4,275.00			\$ 27,854.26		
Tongue River							
Vigilante					2,583.30		
Yellowstone Valley	\$ 22,250.00	\$ 29,100.00	\$ 2,394.00		\$ 26,750.00	\$ 11,500.00	\$ 6,800.00
<b>TOTAL</b>	<b>\$ 73,366.59</b>	<b>\$ 238,462.42</b>	<b>\$ 339,579.87</b>	<b>\$ 74,141.00</b>	<b>\$ 402,226.23</b>	<b>\$ 70,431.15</b>	<b>\$ 77,680.91</b>

\*\*\*See Exhibit A for Item Descriptions

\*\*\*See Exhibit A for

Line Item Spending - Energy Conservation (Page 5 of 16)

	Item #8	Item #9	Item #10	Item #11	Item #12	Item #13	Item #14
Beartooth		\$ 17,187.50					
Big Flat							
Big Horn						\$ 734.46	
Fall River		\$ 5,977.28					
Fergus						\$ 6,525.00	\$ 126,903.80
Flathead		\$ 14,400.00	\$ 52,133.00				\$ 37,128.00
Glacier		\$ 21,588.00					
Goldenwest						\$ 7,010.00	
Hill County						\$ 22,968.30	
Lincoln		\$ 13,791.75					
LYREC						\$ 39,897.00	
Marias River		\$ 7,659.00					
McCone						\$ 108,588.94	
Mid-Yellowstone						\$ 2,625.26	
Missoula		\$ 945.91					
NorVal						\$ 15,949.95	\$ 249.72
Northern Lights							
Park							
Ravalli		\$ 169,775.00	\$ 10,227.00				
Sheridan			\$ 1,000.00			\$ 2,000.00	
Southeast							
Sun River				\$ 4,043.05			
Tongue River						\$ 6,365.22	
Vigilante							
Yellowstone Valley						\$ 51,466.00	\$ 1,735,286.00
<b>TOTAL</b>	<b>\$ -</b>	<b>\$ 251,324.44</b>	<b>\$ 63,360.00</b>	<b>\$ 4,043.05</b>	<b>\$ -</b>	<b>\$ 264,130.13</b>	<b>\$ 1,899,567.52</b>

or Item Descriptions

Line Item Spending - Energy Conservation (Page 6 of 16)

	Item #15	Item #16	Item #17	Item #18	Item #19	Item #19a	Total Energy Conservation
Beartooth							\$ 33,328.40
Big Flat							\$ 13,849.82
Big Horn							\$ 734.46
Fall River			\$ 89,246.91				\$ 101,274.19
Fergus							\$ 135,345.27
Flathead	\$ 135,536.00	\$ 128,056.00	\$ 2,316,009.00		\$ 1,063,614.00	\$ (432,613.00)	\$ 4,101,458.00
Glacier			\$ 318,223.00				\$ 409,781.89
Goldenwest							\$ 7,010.00
Hill County							\$ 26,764.50
Lincoln			\$ 223,944.75		\$ 1,472.36		\$ 321,136.99
LYREC							\$ 40,815.75
Marias River							\$ 11,444.03
McCone	\$ 7,605.00		\$ 212.51				\$ 170,829.90
Mid-Yellowstone	\$ 2,654.06						\$ 6,365.40
Missoula			\$ 596,312.96				\$ 614,423.00
NorVal							\$ 19,761.54
Northern Lights			\$ 161,425.27				\$ 161,425.27
Park							\$ 49,346.06
Ravalli			\$ 327,598.00				\$ 532,146.00
Sheridan							\$ 6,250.00
Southeast					\$ 1,487.23		\$ 4,940.06
Sun River					\$ 9,796.32		\$ 45,968.63
Tongue River							\$ 6,365.22
Vigilante			\$ 434,239.00				\$ 436,822.30
Yellowstone Valley							\$ 1,885,546.00
<b>TOTAL</b>	<b>\$ 145,795.06</b>	<b>\$ 128,056.00</b>	<b>\$ 4,467,211.40</b>	<b>\$ -</b>	<b>\$ 1,076,369.91</b>	<b>\$ (432,613.00)</b>	<b>\$ 9,143,132.68</b>

\*\*\*See Exhibit A for Item Descriptions

Line Item Spending - Low-Income USBP Expenditures (Page 7 of 16)

	Item #1	Item #2	Item #3	Item #4	Item #5	Item #6	Item #7
Beartooth							
Big Flat	6,000.00	200.00		\$ 599.22			
Big Horn	\$ 6,356.43						
Fall River		\$ 10,375.00					
Fergus							
Flathead	\$ 670,463.00	\$ 109,677.00					
Glacier	\$ 9,360.00	\$ 6,000.00				\$ 4,700.00	
Goldenwest							
Hill County	\$ 1,125.00	\$ 18,034.90					
Lincoln	\$ 2,970.86					\$ 2,830.00	\$ 2,620.69
LYREC	\$ 300.00	\$ 3,900.00					
Marias River	\$ 6,545.67	\$ 15,000.00					
McCone	\$ 3,015.24	\$ 9,300.00					
Mid-Yellowstone	\$ 140.27	\$ 3,250.00					
Missoula		\$ 15,000.00				\$ 5,268.67	
NorVal		\$ 6,700.00					
Northern Lights							
Park	\$ 6,883.52	\$ 4,000.00				\$ 4,560.00	
Ravalli	\$ 8,187.00	\$ 14,736.00			\$ 9,824.00		
Sheridan		\$ 13,091.00					
Southeast	\$ 2,863.94	\$ 4,500.00				\$ 25,247.04	
Sun River	\$ 9,195.30						
Tongue River		\$ 11,000					
Vigilante	\$ 3,021.99	\$ 1,500.00				\$ 16,170.00	
Yellowstone Valley	\$ 31,000.00						
<b>TOTAL</b>	<b>\$ 767,428.22</b>	<b>\$ 246,263.90</b>	<b>\$ -</b>	<b>\$ 599.22</b>	<b>\$ 9,824.00</b>	<b>\$ 58,775.71</b>	<b>\$ 2,620.69</b>

\*\*\*See Exhibit B for Item Descriptions

Line Item Spending - Low-Income USBP Expenditures (Page 8 of 16)

	Item #8	Item #9	Item #10	Item #11	Item #12	Item #13	Item #14
Beartooth				\$ 13,528.88			
Big Flat					\$ 700.00		
Big Horn					\$ 8,036.56	\$ 567.36	
Fall River							
Fergus	\$ 7,005.79	\$ 22,000.00					
Flathead				\$ 163,236.00		\$ 29,915.00	
Glacier							
Goldenwest					\$ 898.18		
Hill County					\$ 1,105.00		
Lincoln				\$ 29,688.11			
LYREC							
Marias River						\$ 2,958.70	
McCone							
Mid-Yellowstone							
Missoula				\$ 21,003.17			
NorVal						\$ 932.59	
Northern Lights				\$ 5,711.54			
Park				\$ 6,989.29			
Ravalli							\$ 2,011.00
Sheridan							
Southeast						\$ 15.29	
Sun River					\$ 940.00	\$ 407.08	
Tongue River							
Vigilante							
Yellowstone Valley					\$ 45,072.00	\$ 17,500.00	
<b>TOTAL</b>	<b>\$ 7,005.79</b>	<b>\$ 22,000.00</b>	<b>\$ -</b>	<b>\$ 240,156.99</b>	<b>\$ 56,751.74</b>	<b>\$ 52,296.02</b>	<b>\$ 2,011.00</b>



Line Item Spending - Low-Income USBP Expenditures (Page 9 of 16)

	Item #15	Item #16	Item #17	Item #18		Total Low-Income USBP Expenditures
Beartooth			\$ 4,539.71	\$ 3,482.96		\$ 21,551.55
Big Flat						\$ 7,499.22
Big Horn						\$ 14,960.35
Fall River						\$ 10,375.00
Fergus						\$ 29,005.79
Flathead			\$ 115,652.00			\$ 1,088,943.00
Glacier	\$ 15,920.00					\$ 35,980.00
Goldenwest						\$ 898.18
Hill County						\$ 20,264.90
Lincoln			\$ 24,908.18			\$ 63,017.84
LYREC						\$ 4,200.00
Marias River						\$ 24,504.37
McCone						\$ 12,315.24
Mid-Yellowstone						\$ 3,390.27
Missoula			\$ 30,431.62			\$ 71,703.46
NorVal						\$ 7,632.59
Northern Lights			\$ 6,372.05			\$ 12,083.59
Park						\$ 22,432.81
Ravalli			\$ 16,178.00			\$ 50,936.00
Sheridan						\$ 13,091.00
Southeast						\$ 32,626.27
Sun River						\$ 10,542.38
Tongue River						\$ 11,000.00
Vigilante			\$ 21,533.00			\$ 42,224.99
Yellowstone Valley						\$ 93,572.00
<b>TOTAL</b>	<b>\$ 15,920.00</b>	<b>\$ -</b>	<b>\$ 219,614.56</b>	<b>\$ 3,482.96</b>		<b>\$ 1,704,750.80</b>

\*\*\*See Exhibit B for Item Descriptions

Line Item Spending - Renewable Resource Projects (Page 10 of 16)

	Item #1	Item #2	Item #3	Item #4	Item #5	Item #6	Item #7
Beartooth							
Big Flat							
Big Horn							
Fall River							
Fergus							
Flathead						\$ 557,561.00	
Glacier						\$ 76,259.00	
Goldenwest		\$ 3,500.00		\$ 1,000.00			
Hill County							
Lincoln							
LYREC							
Marias River							
McCone	1,331.00						
Mid-Yellowstone							
Missoula						\$ 151,730.69	
NorVal							
Northern Lights						\$ 48,852.38	
Park	\$ 807.51					\$ 18,284.07	
Ravalli						\$ 34,378.00	\$ 15,536.00
Sheridan		500.00		500.00			
Southeast							
Sun River						\$ 3,450.00	\$ 2,588.07
Tongue River							
Vigilante						\$ 106,321.00	
Yellowstone Valley	\$ 71,500.00					\$ 10,000.00	
<b>TOTAL</b>	<b>\$ 73,638.51</b>	<b>\$ 4,000.00</b>	<b>\$ -</b>	<b>\$ 1,500.00</b>	<b>\$ -</b>	<b>\$ 1,006,836.14</b>	<b>\$ 18,124.07</b>

\*\*\*See Exhibit C for Item Descriptions

Line Item Spending - Renewable Resource Projects (Page 11 of 16)

	Item #8	Total Renewable Resource Projects
Beartooth		\$ -
Big Flat		\$ -
Big Horn		\$ -
Fall River		\$ -
Fergus		\$ -
Flathead	\$ 1,083,266.00	\$ 1,640,827.00
Glacier		\$ 76,259.00
Goldenwest		\$ 4,500.00
Hill County		\$ -
Lincoln		\$ -
LYREC		\$ -
Marias River		\$ -
McCone		\$ 1,331.00
Mid-Yellowstone		\$ -
Missoula		\$ 151,730.69
NorVal		\$ -
Northern Lights		\$ 48,852.38
Park		\$ 19,091.58
Ravalli		\$ 49,914.00
Sheridan		\$ 1,000.00
Southeast		\$ -
Sun River		\$ 6,038.07
Tongue River		\$ -
Vigilante		\$ 106,321.00
Yellowstone Valley		\$ 81,500.00
<b>TOTAL</b>	<b>\$ 1,083,266.00</b>	<b>\$ 2,187,364.72</b>

Line Item Spending - Research & Development (Page 12 of 16)

	Item #1	Item #2	Item #3	Item #4	Item #5	Item #6	Item #7	Total Research & Development
Beartooth								\$ -
Big Flat	\$ 513.00							\$ 513.00
Big Horn								\$ -
Fall River								\$ -
Fergus								\$ -
Flathead		\$ 7,062.00						\$ 7,062.00
Glacier								\$ -
Goldenwest								\$ -
Hill County								\$ -
Lincoln								\$ -
LYREC	\$ 1,538.00							\$ 1,538.00
Marias River	\$ 847.00							\$ 847.00
McCone	\$ 1,331.00							\$ 1,331.00
Mid-Yellowstone								\$ -
Missoula	\$ 3,172.00							\$ 3,172.00
NorVal								\$ -
Northern Lights								\$ -
Park	\$ 1,603.00							\$ 1,603.00
Ravalli								\$ -
Sheridan								\$ -
Southeast								\$ -
Sun River	\$ 1,301.00							\$ 1,301.00
Tongue River								\$ -
Vigilante	\$ 2,551.00							\$ 2,551.00
Yellowstone Valley								\$ -
<b>TOTAL</b>	<b>\$ 12,856.00</b>	<b>\$ 7,062.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 19,918.00</b>

\*\*\*See Exhibit D for Item Descriptions

## **Appendix A: Large Customers Names for USB Cooperative Reporting Form**

**Note: Listed below are names of Large Customers that request USB credit or reimbursement or those that have agreed to self-fund and self-report to the D.O.R.**

**The only large customers not listed are those that pay 9/10 of a mil in their rate and have not requested any USB credit or reimbursement in the prior year.**

- 1 Pacific Steel and Recycling
- 2 Express Pipeline, LLC
- 3 Express Pipeline Limited Partnership
- 4 Signal Peak Energy, LLC
- 5 Stillwater Mine
- 6 Pyramid Mountain Lumber
- 7 F.H. Stoltze Land & Lumber, Inc.
- 8 The HealthCenter Northwest, LLC
- 9 Kalispell Regional Medical Center
- 10 Semitool, Inc.
- 11 Weyerhaeuser Company

**Total large-customer USB revenues collected & expended for the reporting year - \$444,216.97**

**(This amount does not reflect any amount that Large Customers may have utilized as per 69-8-402(7)(a)(ii)(B) MCA)**

## Exhibit A: Energy Conservation

- 1 Energy audits
- 2 Energy efficient appliance incentives
- 3 Grants or loans for lighting efficiency conversions
- 4 Grants for motor efficiency conversions
- 5 Expenses for consumer conservation education
- 6 Expenses for demand side management programs
- 7 Grants or low-interest loans for ground-source heat pumps used for energy efficiency savings
- 8 Irrigation audits to reduce power requirements
- 9 Residential energy efficiency programs
- 10 Design or construction assistance for energy efficient construction
- 11 Design or implementation assistance for retrofits of existing loads
- 12 Waste heat generation expenses
- 13 Street lighting or security lighting upgrades for efficiency
- 14 Incremental cost of distribution efficiency expenditures attributable to increases in energy efficiency above acceptable minimum industry standards documented and verified by an electrical engineer
- 15 Peak-shaving devices applied in customer facilities to reduce peak demands excluding interruptible service or payment for curtailment rates
- 16 Large customer conservation investments made pursuant to 69-8-402 (7)
- 17 Conservation investments made through power purchases pursuant to 69-8-402(2)(c)
- 18 Total loan amounts made for lighting efficiency, ground source heat pumps and miscellaneous energy efficiency loans
- 19 Other:
  - Flathead - Administrative costs associated with promoting energy efficiency
  - Lincoln - Irrigation Conservation Measures
  - Southeast - Labor on tracking USB spending and preparing report
  - Sun River- LED Lightings in SREC buildings
- 19a Flathead- Power supplier reimbursements/rebates for energy efficiency

**Exhibit B: Low-Income USBP Expenditures & Credits**

- 1 Outreach for LIEAP enrollment and other low-income assistance entities
- 2 Energy Share or similar contributions
- 3 Funds contributed to endowments that qualify for low-income USBP purposes
- 4 Safety or repairs related to low-income energy issues
- 5 Energy efficient equipment or technologies that help low-income households meet the cost of home energy
- 6 Heating and energy crisis benefits including payments toward recipient household's energy costs
- 7 Payment toward recipient household weatherization costs
- 8 Purchase and delivery of fuels used by recipient households for home energy
- 9 Purchase, delivery, and installation of weatherization materials
- 10 Purchase and delivery of blankets, space heating devices, equipment and other tangible items that are provided to help low-income households meet the cost of home energy
- 11 Discounted utility and bulk fuel prices for recipient households
- 12 Partial or full waivers of utility and other income (home energy connection and reconnection fees, application fees, and late payment charges)
- 13 Partial or full forgiveness of home energy bill arrearages
- 14 Discounts or reductions in the costs of home heating and weatherization materials
- 15 Services of paid staff donated by their employers to deliver fuel and other tangible items that help low-income households meet the cost of home energy
- 16 Purchase, delivery, and installation of energy efficient equipment or technologies that help low-income households meet the cost of home energy
- 17 Low-income energy assistance investments made through power purchases pursuant to 69-8-402(2)(c)
- 18 Other: Beartooth Electric - BE Members Helping Members, Inc. Awards

### **Exhibit C: Renewable Resource Projects & Applications**

- 1 Photovoltaics conversion
- 2 Solar thermal applications
- 3 Geothermal projects
- 4 Wind power projects
- 5 Local micro-hydro projects that are on streams outside protected areas as defined by the Northwest Power and Conservation Council or state or federal law, or that are irrigation ditch projects
- 6 Renewable energy investments made through power purchases and qualifying internal programs pursuant to 69-8-402(2)(c)
- 7 Co-op's infrastructure/capacity costs unrecovered above any benefits due to net-metering
- 8 Other: Flathead - Land Fill Gas to Energy

### **Exhibit D: Research & Development**

- 1 Big Flat/Lower Yellowstone/Marias River/McCone/Missoula/Park/Sun River/Vigilante - Cooperative Network Research Dues
- 2 Flathead Electric- Electric Vehicle Loaner Program (Member Use)