Table EX-1. Policy options recommended by the CCAC

	Policy Op	otion	GHG Reductions (MMtCO <sub>2</sub> e) Total 2007–2020	Cost Effectiveness (\$/tCO <sub>2</sub> e)
	RESIDENTIAL, COMMERCIAL, I	INSTITUTIONAL, AND		
RCII-1	Demand-Side Management Programs, Efficiency Funds and Requirements (and Financial Incentives)		6.6	<b>-</b> \$21
RCII-2	Market Transformation and Technology Development Programs		1.9	-\$23
RCII-3		State-Level Appliance Efficiency Standards and State Support for Improved Federal Standards		-\$36
RCII-4	Building Energy Codes			<b>-</b> \$10
RCII-5	"Beyond Code" Building Design Incentives and Mandatory Programs		3.4	-\$5
RCII-6	Consumer Education Programs		Not quantified	
RCII-10	Industrial Energy Audits and Recommended Measure Implementation		3.6	-\$26
RCII-11	Low-Income and Rental Housing Energy Efficiency Programs		4.7	-\$9
RCII-12	State Lead by Example		2.0	-\$6
RCII-13	Metering Technologies With Opportunity for Load Management and Choice		0.9	<b>-</b> \$12
	Sector Total After Adjusting for Overlaps		18.4	-\$17
	Reductions From Recent Action	ns		
RCII-1	Expand Energy Efficiency Funds		6.5	
RCII-11	Low-Income Energy Efficiency Pro	ograms	0.4	
	Sector Total Plus Recent Actions		25.3	
	ENERGY SUPPLY			
F0.4	Environmental Portfolio Standard (Renewables and Energy Efficiency)	Efficiency / Conservation	5.4	<b>-</b> \$15
ES-1		Renewable Energy	5.5	\$10
ES-2	Renewable Energy Incentives (Biomass, Wind, Solar, Geothermal)		Not quantified separately (see ES-1 and ES-4)	
ES-3	Research and Development (R&D), Including R&D for Energy Storage and Advanced Fossil Fuel Technologies		Not quantified	
	Incentives and Barrier Removal	Distributed Renewables	0.8	\$21
ES-4	(Including Interconnection Rules and Net Metering Arrangements) for Combined Heat and Power (CHP) and Clean Distributed Generation (DG)	Combined Heat and Power	5.0	\$16
ES-5	Incentives for Advanced Fossil Fuel Generation and Carbon Capture and Storage (CCS), Including Combined Hydrogen and Electricity Production with Carbon Sequestration	Reference Case	4.5	\$30
		High Fossil Fuel Scenario	24.4	\$30
ES-6	Efficiency Improvements and Repowering of Existing Plants		Not quantified	
ES-7	Demand-Side Management		Not quantified separately (see ES-1 and RCII-1)	
ES-8/9	Market-Based Mechanisms to Establish a Price Signal for GHG Emissions (GHG Cap-and-Trade or Tax)		Not quantified	

ES-10	Generation Performance Standar Requirements for New (and/or Ex Facilities, With/Without GHG Offs	4.7	\$13	
ES-11	Methane and CO₂ Reduction in Oil and Gas Operations,	Reference Case	3.9	Likely net benefit
	Including Fuel Use and Emissions Reduction in Venting and Flaring	High Fossil Fuel Case	6.6	Likely net benefit
ES-12	GHG Reduction in Refinery Operations, Including in Future Coal-to-Liquids Refineries	Coal-to-Liquids High Fossil Fuel Case	35	Not estimated
		Petroleum Refining – Reference Case	1.5	Not estimated
		Petroleum Refining – High Fossil Fuel Case	2.2	Not estimated
	Sector Total After Adjusting for Overlaps (Among ES Options and After Demand Reductions From RCI Options)	Reference Case High Fossil Fuel Case	21.9 79.4	\$17 \$24
	TRANSPORTATION AND LAND			
TLU-1	Light-Duty Vehicle Clean Car Star		4.92	<b>-</b> \$100
TLU-2	Fuel Efficient Replacement Tires	Program	0.14	-\$90
TLU-3	Consumer Information on Vehicle Miles Per Gallon		Included in TLU-1 and TLU-2	
TLU-4	Financial and Market Incentives for Low GHG Vehicle Ownership and Use		Included in TLU-1	
TLU-5	Growth and Development Bundle		0.77	<\$0
TLU-6	Low-Carbon Fuels		0.39	N/A
TLU-7	Heavy-Duty Vehicle Emissions Standards and Retrofit Incentives		0.16	\$79
TLU-8	Heavy-Duty Vehicle and Locomot	ive Idle Reduction	0.13	-\$44
TLU-9	Procurement of Efficient Fleet Vehicles		Included in TLU-1, TLU-6 through TLU-8, and TLU-11	
TLU-10	Transportation System Managem	ent	Not quantified	
TLU-11	Intermodal Freight Transportation		0.59	N/A
TLU-12	Off-Road Engines and Vehicles GHG Emissions Reductions Not quantified			
TLU-13	Reduced GHG Emissions From A	viation	Not quantified	
	Sector Total After Adjusting for	-	6.1	<b>-\$</b> 93
	AGRICULTURE, FORESTRY, AI MANAGEMENT	ND WASTE		
AFW-1	Agricultural Soil Carbon Management – Conservation/No-Till		3.7	\$0
AFW-1	Agricultural Soil Carbon Management – Organic Farming		Not quantified	
AFW-2	Biodiesel Production (Incentives for Feedstocks and Production Plants)		0.9	\$14
AFW-3	Ethanol Production		2.2	\$4
AFW-4*	Incentives for Enhancing GHG Benefits of Conservation Provisions of Farm Bill Programs		15	\$12
AFW-5	Preserve Open Space and Working Lands – Agriculture		0.12	\$32
	Preserve Open Space and Working Lands – Forests		0.9	\$3
AFW-7	Expanded Use of Biomass Feedstocks for Energy Use		1.1	-\$23
AFW-8	Afforestation/Reforestation Programs – Restocking		3.4	\$12
	Afforestation/Reforestation Programs – Urban Trees		0.04	<b>-</b> \$3
AFW-9	Improved Management and Restoration of Existing Stands		1.3	\$119
AFW-10	Expanded Use of Wood Products	for Building Materials	Not quantified	
AFW-11	Programs to Promote Local Food and Fiber		0.12	\$5

AFW-12	Enhanced Solid Waste Recovery and Recycling	3.3	\$17	
	Reductions From Recent Actions	0	\$0	
	Sector Total Plus Recent Actions	17	\$26	
	CROSS CUTTING ISSUES			
CC-1	GHG Inventories and Forecasts	Not quantified	Not quantified	
CC-2	State GHG Reporting	Not quantified		
CC-3	State GHG Registry	Not quantified		
CC-4	State Climate Public Education and Outreach	Not quantified		
CC-6	Options for State GHG Goals or Targets	Not quantified		
CC-7	The State's Own GHG Emissions	Not quantified		

N/A = not applicable

<sup>\*</sup> AFW-4 reductions were left out of the totals because they were not counted in the inventory.